

ਪੰਜਾਬ ਸਟੇਟ ਪਾਵਰ ਕਾਰਪੋਰੇਸ਼ਨ ਲਿਮਿਟਿਡ

ਦਫਤਰ : ਪ੍ਰਮੁੱਖ ਇੰਜੀਨੀਅਰ/ਵਣਜ, ਪਟਿਆਲਾ

ਵਣਜ ਗਸ਼ਤੀ ਪੱਤਰ ਨੰ: -29 — /2015

ਵੱਲ

ਸਾਰੇ ਇੰਜੀਨੀਅਰ ਇਨ ਚੀਫ/ਮੁੱਖ ਇੰਜੀਨੀਅਰ (ਵੰਡ),
ਅਧੀਨ ਪੰਜਾਬ ਸਟੇਟ ਪਾਵਰ ਕਾਰਪੋਰੇਸ਼ਨ ਲਿਮਿਟਿਡ।

ਸੀਐਮ ਨੰ: 696/700 /Tariff/Vol-VI

ਮਿਤੀ : 22.07.2015

Subject: Amendment in Open Access Regulations – Regulating drawl of power from PSPCL systems by Open Access Consumers.

1. In reference to Petition No. 16 of 2013 filed by PSPCL before Hon'ble PSERC relating to problems being faced by PSPCL due to erratic drawl of power during the day by Open Access Consumers, PSERC in its order dated 01.06.2015 amended Open Access Regulations by adding new Regulation 28(3) which reads as under:-

“28(3) The quantum of drawl of electricity by an Open Access Consumer from the distribution licensee during any time block of a day shall not exceed the admissible drawl of electricity by the Open Access Consumer from the distribution licensee in such time block wherein, the schedule for Open Access drawl is the maximum.”

To illustrate the above provisions an example is incorporated in the PSERC (Terms & Conditions for interstate Open Access) Regulations, 2011 as given below: -

Example:

If an Open Access consumer with a contract demand of 10 MVA has scheduled 8 MVA, 5 MVA and 2 MVA power through Open Access in different time blocks of the day, say 2-3 hours, 9-11 hours and 19-22 hours respectively, then the entitlement of Open Access Consumer during time blocks where there is no schedule or less schedule of power than maximum scheduled power under Open Access, shall be 2 MVA from the distribution licensee, for that day.

As clarified in the above example, an Open Access Consumer shall not draw power more than admissible drawl/entitlement (2 MVA in the above example) at

any time of the day from PSPCL system. The drawl of power by Open Access Consumer as per schedule starts at 00:00 Hours. In case, drawl of power by an Open Access Customer exceeds its admissible drawl/entitlement (2 MVA in the above example) during any part of the day, Demand Surcharge for maximum overdrawl than admissible drawl/entitlement in the billing period at the rates approved by the Commission in the Schedules of Tariff (presently charged @ 750 per kVA/month) shall be levied.

2. **Unscheduled Interchange (UI) charges for Open Access Consumers** shall be charged as approved by the Commission and the instructions circulated vide Commercial Circular No. 42/2010 issued vide Memo No. 44547/45347/DB-72 dated 03.12.2010 and Commercial Circular No.43/2010 issued vide Memo No. 45592/46400/DB-72 dated 13.12.2010 with latest amendments, if any, shall be followed meticulously.

3. **Demand Surcharge, Peak Load Exemption Charges and penalty for Peak Load Violation:**

(i) **During 1st April to 30th September:**

The Open Access Industrial Consumers exceeding the sanctioned Contract Demand/admissible drawl/ entitlement shall be levied a demand surcharge as approved by the Commission from time to time (presently charged @ 750/kVA/month). The demand surcharge shall be levied on the maximum increase in the demand beyond Sanctioned Contract Demand or admissible drawl/entitlement under Open Access during a billing period, whichever is more. In addition, in case of failure to follow the Peak Load Restriction/Exemption Instructions, penalty for Peak Load Violation will be levied as approved by the Commission from time to time and as provided in the instructions issued by PSPCL.

(ii) **During 1st October to 31st March (next year):**

(a) LS Category of Industrial Consumers who do not opt for ToD tariff shall be governed as per 3 (i) above.

(b) LS Category of Industrial Consumers (who opt for ToD tariff) shall be levied a demand surcharge as approved by the Commission from time to

time presently charged @ 750/kVA/month) and as provided under Schedule of Tariff approved by the Commission, if an Open Access Consumer exceeds his sanctioned Contract Demand.

In addition, an Open Access Customer shall also pay penalty for Peak Load Violation at the rates approved by the Commission and as provided in the instructions issued by PSPCL, if his demand exceeds the Sanctioned Contract Demand.

4. The calculation of drawl of power is to be taken as average drawl in 30 minutes time block as provided in Clause 10.3 of the General Conditions of Tariff and approved by the Commission. For ABT meters provided for accounting of Open Access Power, the calculation of drawl of power will be done by taking average of two 15 minutes time blocks in a period of 30 minutes, starting from 00:00 hours.


The above surcharge/penalty shall be levied on the basis of data downloading reports. Accordingly, the charges towards violations shall be determined as per above instructions. The demand surcharge shall be without prejudice to the Distribution Licensee's right to take such other appropriate action as provided in the General Conditions of Tariff and Schedules of Tariff approved by the Commission as may be deemed necessary to restrain the Open Access Consumers from exceeding Sanctioned Contract Demand/Admissible Drawl/ Entitlement.

5. Power Factor of 0.90 shall be considered to convert load/contract demand from MW into MVA.

The above instructions shall be applicable w.e.f. 03.06.2015.

Meticulous compliance of these instructions be ensured. This circular can be downloaded from the PSPCL website www.pspcl.in.

This issues with the approval of competent authority.


SE/Sales-II,
PSPCL, Patiala

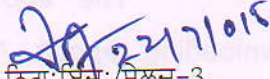
ਪਿੱਠ ਅੰਕਣ ਨੰ: 701/736 /ਟੈਰਿਫ/ਵਾ: ੫

ਮਿਤੀ : 22.07.2015

ਉਪਰੋਕਤ ਦਾ ਉਤਾਰਾ ਹੇਠ ਲਿਖਿਆਂ ਨੂੰ ਸੂਚਨਾ ਅਤੇ ਲੋੜੀਂਦੀ ਕਾਰਵਾਈ ਲਈ ਭੇਜਿਆ ਜਾਂਦਾ ਹੈ:-

- 1) ਚੇਅਰਮੈਨ-ਕਮ-ਮੈਨੇਜਿੰਗ ਡਾਇਰੈਕਟਰ, ਪੰ:ਰਾ:ਪਾ:ਕਾ:ਲਿਮਿ:., ਪਟਿਆਲਾ।
- 2) ਸਾਰੇ ਨਿਰਦੇਸ਼ਕ, ਪੰ:ਰਾ:ਪਾ:ਕਾ:ਲਿਮਿ:., ਪਟਿਆਲਾ।
- 3) ਵਿੱਤ ਕਮਿਸ਼ਨਰ/ਫਾਇਨੈਂਸ ਟੂ ਗੌਰਮਿੰਟ ਪੰਜਾਬ ਐਕਸ-ਆਫਿਸੋ ਮੈਂਬਰ, ਪੰਜਾਬ ਰਾਜ ਪਾਵਰ ਕਾਰਪੋਰੇਸ਼ਨ ਲਿਮਿਟਿਡ, ਚੰਡੀਗੜ੍ਹ।
- 4) ਸਕੱਤਰ/ਬਿਜਲੀ ਵਿਭਾਗ, ਪੰਜਾਬ ਸਰਕਾਰ, ਚੰਡੀਗੜ੍ਹ।

- 5) ਸਕੱਤਰ, ਪੰਜਾਬ ਸਰਕਾਰ/ ਇੰਡ: ਅਤੇ ਕਾਮਰਸ ਵਿਭਾਗ, ਪੰਜਾਬ ਸਰਕਾਰ, ਚੰਡੀਗੜ੍ਹ।
- 6) ਪ੍ਰੋਜੈਕਟ, ਸਟੇਟ ਡਿਸਟ੍ਰਿਬਿਊਟਿਡ ਰਿਡਰੈਸਲ ਕਮਿਸ਼ਨ (ਪੰਜਾਬ), SCO ਨੰ: 3009-10, ਸੈਕਟਰ-22, ਚੰਡੀਗੜ੍ਹ।
- 7) ਮੁੱਖ ਇੰਜੀਨੀਅਰ/ਚੇਅਰਮੈਨ (ਫੋਰਮ), ਪੀ-1, ਵਾਈਟ ਹਾਊਸ, ਰਾਜਪੁਰਾ ਕਲੋਨੀ, ਪਟਿਆਲਾ।
- 8) ਸਕੱਤਰ/ਪੰਜਾਬ ਰਾਜ ਬਿਜਲੀ ਰੈਗੂਲੇਟਰੀ ਕਮਿਸ਼ਨ, ਐਸ ਸੀ ਓ ਨੰ: 220-21, ਸੈਕਟਰ-34 ਏ, ਚੰਡੀਗੜ੍ਹ।
- 9) Ombudsman, Electricity Punjab 66 KV Grid Sub-Station, Plot No.A-2, Industrial Area, Phase-I, SAS Nagar (Mohali)-160055.
- 10) ਨਿੱਜੀ ਸਕੱਤਰ ਟੂ ਬਿਜਲੀ ਮੰਤਰੀ, ਪੰਜਾਬ ਸਿਵਲ ਸਕੱਤਰੇਤ, ਪੰਜਾਬ ਸਰਕਾਰ, ਚੰਡੀਗੜ੍ਹ।
- 11) ਚੀਫ ਕੋ-ਆਰਡੀਨੇਟਰ, ਉਦਯੋਗ ਸਹਾਇਕ ਡਾਇਰੈਕਟਰ ਆਫ ਇੰਡਸਟ੍ਰੀਜ਼, ਪੰਜਾਬ, ਸੈਕਟਰ -17, ਚੰਡੀਗੜ੍ਹ।
- 12) Chief Administration & IR, PSPCL, Patiala.
- 13) ਮੁੱਖ ਬਿਜਲੀ ਇੰਸਪੈਕਟਰ, ਪੰਜਾਬ ਸਰਕਾਰ, ਪਟਿਆਲਾ।
- 14) Financial Advisor, PSPCL, Patiala.
- 15) Chief Auditor, PSPCL, Patiala.
- 16) CE/ARR&TR, PSPCL, Patiala.
- 17) EIC/PP&R, PSPCL, Patiala.
- 18) ਨਿਗਰਾਨ ਇੰਜ:ਆਈ.ਟੀ., ਪੰ:ਰਾ:ਪਾ:ਕਾ:ਲਿਮਿ:., ਪਟਿਆਲਾ ਨੂੰ ਪੀ.ਐਸ.ਪੀ.ਸੀ.ਐਲ. ਦੀ ਵੈੱਬ ਸਾਈਟ ਤੇ ਅਪਲੋਡ ਕਰਨ ਹਿੱਤ।
- 19) ਉੱਪ ਮੁੱਖ ਇੰਜ:/ਸੇਲਜ਼-1, ਉੱਪ ਮੁੱਖ ਇੰਜ:/ਸੇਲਜ਼-2 ਅਤੇ ਉੱਪ ਮੁੱਖ ਇੰਜ:/ਬਿਲਿੰਗ, ਪੰ:ਰਾ:ਪਾ:ਕਾ:ਲਿਮਿ:., ਪਟਿਆਲਾ।
- 20) All Addl.SEs/Sr.Xens/AEEs/Sales under Commercial Organization.


 ਵਪੀਕ ਨਿਗ:ਇੰਜ:/ਸੇਲਜ਼-3,
 ਪੰ:ਰਾ:ਪਾ:ਕਾ:ਲਿਮਿ:., ਪਟਿਆਲਾ।

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21/10/15